

Service ID#:163915179 001

Request #: 7028996

**INTERCONNECTION AND CUSTOMER GENERATION SERVICE AGREEMENT  
FOR CUSTOMER GENERATION FACILITY LEVEL 2 INTERCONNECTION  
UP TO 2 MW NAMEPLATE CAPACITY**

**Wasatch Commons Condominium Association**

This Interconnection and Customer Generation Service Agreement (“Agreement”) is made and entered into on **July 5, 2023** by and between ~~Cheryl Keil~~, an electric customer (“Customer”), and PacifiCorp, dba Rocky Mountain Power (“Rocky Mountain Power”), a Corporation organized and existing under the laws of the State of Oregon. Customer and Rocky Mountain Power each may be referred to as a “Party”, or collectively as the “Parties”.

**Recitals:**

**Whereas**, Customer has installed or intends to install a Customer Generation Facility qualifying for “Customer Generation,” Utah Rate Schedule No. 136 or its successor tariffs(s) (“Schedule 136”), as given in Rocky Mountain Power’s currently effective tariff as filed with the Public Service Commission of Utah (the “Commission”), on or adjacent to Customer’s premises located at 1411 S UTAH ST, SALT LAKE CITY UT 84104, for the purpose of generating electric energy; **#29**

**Whereas**, Customer represents to Rocky Mountain Power that Customer either owns or leases its Customer Generation Facility qualifying for Schedule 136 because it is a county, municipality, city, town, other political subdivision, local district, special service district, state institution of higher education, school district, charter school, or any entity within the state system of public education; or an entity qualifying as a charitable organization under 26 U.S.C. Sec. 501(c)(3) operated for religious, charitable, or educational purposes that is exempt from federal income tax and able to demonstrate its tax-exempt status;

**Whereas**, The Commission may alter the charge, credit and ratemaking structure applicable to qualifying Customer Generation under Schedule 136;

**Whereas**, Customer desires to interconnect the Customer Generation Facility with Rocky Mountain Power’s distribution system consistent with the Application completed by Customer on **July 5, 2023**, as described in Appendix B (“Application”) of this Agreement; and

**Whereas**, Customer, using its Customer Generation Facility, intends to offset part or all of its electrical requirements supplied by Rocky Mountain Power.

**Now, therefore**, in consideration of and subject to the mutual covenants contained herein, the Parties agree as follows:

**Article 1. Scope and Limitations of Agreement**

**1.1 Scope**

The Agreement shall be used for all approved Level 2 Applications according to the procedures set forth in Utah Administrative Rule 746-312 (“Rule”). The Rule can be viewed at [www.psc.utah.gov](http://www.psc.utah.gov). The Agreement establishes standard terms and conditions approved by the Public Service Commission of Utah (“Commission”) under which a Level 2 Customer Generation Facility with an Electric Nameplate Capacity of 2 MW or smaller as described in Appendix B will interconnect to, and operate in parallel with, Rocky Mountain Power’s system.

## **1.2 Definitions**

Terms with initial capitalization, when used in this Agreement, shall have the meanings indicated or as specified in the Rule Section R746-312-2 and, to the extent this Agreement conflicts with the Rule, the Rule shall take precedence.

## **1.3 Other Agreements**

Nothing in this Agreement is intended to affect any other agreement between Rocky Mountain Power and Customer or any other Interconnection Customer. However, in the event that the provisions of the Agreement are in conflict with the provisions of any Rocky Mountain Power Tariff, the Rocky Mountain Power Tariff shall control.

## **1.4 Responsibilities of the Parties**

**1.4.1** The Parties shall perform all obligations of the Agreement in accordance with all applicable laws and regulations.

**1.4.2** Customer will construct, operate, test, and maintain its Customer Generation Facility in accordance with the Agreement, IEEE standards (available at the following link: <http://standards.ieee.org/index.html>), National Electric Code Standards (available for purchase at <https://standards.ieee.org/products-services/nesc/products.html>), Utah state building codes (available at the following link: <http://www.dopl.utah.gov/programs/ubc/>), the Rule, and other applicable standards required by the Commission, as may be amended from time to time.

**1.4.3** Each Party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and equipment on their respective sides of the Point of Common Coupling. Each Party shall provide interconnection facilities that adequately protect the other Party’s facilities, personnel and other persons from damage and injury. The allocation of responsibility for the design, installation, operation and maintenance of interconnection facilities is prescribed in the Rule, including but not necessarily limited to R746-312-4.

**1.4.4** Customer is responsible for protecting the generating equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on Rocky Mountain Power’s

system in delivering and restoring power; and is responsible for ensuring that the Customer Generation Facility equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

## **1.5 Parallel Operation and Maintenance Obligations**

Once the Customer Generation Facility has been authorized to commence parallel operation by an approved application and execution of this Agreement, Customer will abide by all written provisions for operations and maintenance as required by the Rule and Rocky Mountain Power's Tariffs, including but not necessarily limited to R746-312-4 and Schedule 136 or its successor tariff(s).

## **1.6 Metering**

**1.6.1 Primary Metering:** Rocky Mountain Power shall install, own and maintain a kilowatt-hour meter(s) and associated equipment to measure the energy production and flow of energy in each direction. Customer will share the expense of this meter at a rate authorized by the Commission.

**1.6.2 Secondary Metering (Production Metering):** Customer hereby consents to the installation of and operation by Rocky Mountain Power, at Rocky Mountain Power's expense, one or more additional meters to monitor the flow of electricity in each direction and/or the production from the generating facility. Such meter(s) shall be located on the premises of Customer.

## **1.7 Customer Generation Facility Requirements, Installation, Operation**

**1.7.1** Customer's Customer Generation Facility must meet the requirements set forth in, including but not necessarily limited to, the Rule, R746-312-4 and Schedule 136 or its successor tariff(s). This also applies to installation and operation of the Customer Generation Facility.

**1.7.2** Customer is responsible for all costs associated with its Customer Generation Facility and is also responsible for all costs related to any modifications to the Customer Generation Facility that may be required by Rocky Mountain Power for purposes of safety and reliability as allowed under the Rule and Rocky Mountain Power tariffs.

## **1.8 Power Quality**

Customer will design its Customer Generation Facility to maintain a composite power delivery at continuous rated power output at the Point of Common Coupling that meets the requirements set forth in IEEE 1547, in accordance with the Rule, R746-312-4.

## **1.9 Anticipated Start Date**

Customer must include an anticipated start date for operation of its Customer Generation Facility in the Application. After receiving notice that the Application has been approved, Customer must execute and return this Agreement with a copy of the approved electric inspection to Rocky Mountain Power. Upon satisfactory completion of all reviews and inspections of the Customer Generation Facility, Customer must notify Rocky Mountain Power at least ten (10) business days prior to starting operation of the Customer Generation Facility, either through submission of an executed Agreement or through separate written notice. Customer shall not commence parallel operation of the Customer Generation Facility until Rocky Mountain Power executes this Agreement, installs the meter(s) and notifies Customer that the Customer Generation Facility is interconnected.

## **Customer Generation Facility Inspection**

### **1.9.1 Building Code Inspection**

Prior to operation in parallel with Rocky Mountain Power's system, the Customer Generation Facility must be inspected by a local building code official to ensure compliance with applicable local codes.

### **1.9.2 Inspection by Rocky Mountain Power**

Rocky Mountain Power may inspect the Customer Generation Facility and its component equipment, and the documents necessary to ensure compliance with the Rule. Customer shall notify Rocky Mountain Power prior to placing the Customer Generation Facility in service, and Rocky Mountain Power shall have the right to have personnel present on the in-service date. If the Customer Generation Facility is subsequently modified in order to increase its gross power rating, Customer must notify Rocky Mountain Power by submitting a new application specifying the modifications in accordance with the level of review required for that application.

### **1.10 Power Quality**

Customer will design its Customer Generation Facility to maintain a composite power delivery at continuous rated power output at the Point of Common Coupling that meets the requirements set forth in IEEE 1547, in accordance with the Rule, R746-312-4.

### **1.11 Customer Generation Facility Testing and Maintenance**

Customer shall conduct maintenance and testing on its Customer Generation Facilities as set forth in the Rule, including but not necessarily limited to R746-312-14.

**1.11.1** Customer shall conduct any manufacturer-recommended testing or maintenance at its expense.

1.11.2 Customer shall conduct any post-installation testing, at its expense, necessary to ensure compliance with IEEE standards as set forth in the Rule or to ensure safety. This includes replacing a major equipment component that is different from the originally installed model.

1.11.3 When Customer performs maintenance or testing in accordance with the Rule, it must retain written records documenting the maintenance and results of the testing for three (3) years.

1.11.4 Rocky Mountain Power shall have the right to inspect Customer's facility after interconnection approval is granted, at reasonable hours and with reasonable prior notice to Customer. If Rocky Mountain Power discovers that the Customer Generation Facility is not in compliance with the Rule, Rocky Mountain Power may require Customer to disconnect the Customer Generation Facility until compliance is achieved.

## 1.12 Removal of Facility

Customer shall immediately notify Rocky Mountain Power if Customer removes or ceases to operate the Customer Generation Facility.

## **Article 2. Review, Inspection, Testing, Disconnect Switch and Signage, and Right of Access**

### 2.1 Initial Review and Additional Review

After determining Customer's interconnection request is complete, in accordance with the Rule, R746-312-9, Rocky Mountain Power will conduct a review of the proposed interconnection, using screens set forth in the Rule R746-312-7. Rocky Mountain Power will conduct such review within fifteen (15) business days after notifying Customer that the interconnection request is complete and will notify Customer either: 1) the Customer Generation Facility meets all applicable criteria and the interconnection request is approved; 2) although the Customer Generation Facility fails one or more of the screens the Customer Generation Facility may be interconnected consistent with safety, reliability, and power quality standards and the interconnection is approved; or 3) the interconnection of the Customer Generation Facility has failed to meet one or more of the applicable criteria and the reason for failure, or Rocky Mountain Power has not or could not determine from the initial reviews that the Customer Generation Facility may be interconnected consistent with safety reliability, and power quality standards, or the Customer Generation Facility cannot be approved without minor modifications at minimal cost and the interconnection request is denied unless the Customer is willing to consider minor modifications or further study.

If the initial review determines that the Customer Generation Facility fails to meet one or more applicable requirements, but additional review may enable Rocky Mountain Power to determine that the Customer Generation Facility may be interconnected consistent with safety, reliability and power quality standards, Rocky Mountain Power will offer to

perform the additional review to determine whether minor modifications to the electric distribution system would enable the interconnection to be made consistent with safety, reliability and power quality standards. In this instance, Rocky Mountain Power will provide Customer with a good faith, nonbinding estimate of costs of such additional review and minor modifications. Rocky Mountain Power will conduct additional review and make minor modifications after receipt of payment from Customer in accordance with the attached Appendix A.

## **2.2 Equipment Testing and Inspection**

Customer must notify Rocky Mountain Power of the anticipated testing and inspection date of the Customer Generation Facility at least ten (10) business days prior to testing, either through submittal of the Agreement, a notice of completion, or in a separate notice. Within ten (10) business days after receipt of such required documentation, Rocky Mountain Power will inspect the Customer Generation Facility, set the new meter if required, approve the interconnection and may arrange a witness test as set forth in the Rule, R746-312-9(5). Rocky Mountain Power and Customer will select a date by mutual agreement for the witness tests.

Rocky Mountain Power will test and inspect the Customer Generation Facility and Interconnection Facilities prior to interconnection in accordance with IEEE Standards as provided for in the Rule, R746-312-4. Customer shall not begin operation of its Customer Generation Facility until after inspection and testing is completed.

If a witness test is conducted and is not satisfactory, Customer must resolve any deficiencies within forty-five (45) calendar days or other time period as mutually agreed by the Parties.

## **2.3 Disconnect Switch and Signage**

Customer shall comply with the Rule regarding disconnect switches, R746-312-4. The disconnect switch may be located more than 10 feet from the public utility meter if permanent instructions in letters of appropriate size are posted at the meter indicating the precise location of the disconnect switch. Rocky Mountain Power must approve in writing the location of the disconnect switch prior to the installation of the Customer Generation Facility.

## **2.4 Right of Access**

As provided in the Rule, R746-312-4, Rocky Mountain Power shall have access to any required disconnect switch at the Customer Generation Facility at all times. Rocky Mountain Power will provide reasonable notice to Customer when possible prior to using the right of access. Additionally, as provided in Rocky Mountain Power Utah Rule 6, or its successor tariff, Rocky Mountain Power shall have safe, unobstructed access at all times to the metering equipment.

## **Article 3. Effective Date, Term, Termination and Disconnection**

### **3.1 Effective Date**

The Agreement shall become effective upon execution by the Parties.

### **3.2 Term of Agreement**

The Agreement will become effective on the Effective Date and will remain in effect unless terminated in accordance with provisions of this Agreement, or Order by the Commission.

### **3.3 Termination**

No termination will become effective until the Parties have complied with all applicable laws and clauses of this Agreement applicable to such termination.

**3.3.1** Customer may terminate this Agreement at any time by giving Rocky Mountain Power twenty (20) business days written notice.

**3.3.2** Either Party may terminate this Agreement after default pursuant to Article 6.4 of this Agreement.

**3.3.3** The Commission may Order termination of this Agreement.

**3.3.4** Upon termination of this Agreement, Customer shall disconnect the Customer Generation Facility from Rocky Mountain Power's system. The termination of this Agreement will not relieve either Party of its liabilities and obligations, owed or continuing at the time of termination.

**3.3.5** If Customer removes the Customer Generation equipment at the Customer Generation Facility or ceases to operate its Customer Generation Facility at the premise listed in the Application, this Agreement will be immediately terminated.

**3.3.6** The provisions of this Article shall survive termination or expiration of this Agreement.

### **3.4 Temporary Disconnection**

**3.4.1** Rocky Mountain Power may temporarily disconnect the Customer Generation Facility from Rocky Mountain Power's system for so long as reasonably necessary in the event one or more of the following conditions or events occurs:

**3.4.1.1** Emergencies or to address maintenance requirements for Rocky Mountain Power's system.

- 3.4.1.2** Hazardous conditions existing on Rocky Mountain Power's system which may affect the safety of the general public or Rocky Mountain Power employees due to the operation of the Customer Generation Facility or protective equipment as determined by Rocky Mountain Power.
- 3.4.1.3** Adverse electrical effects on the electrical equipment of Rocky Mountain Power's other electric customers caused by the Customer Generation Facility as determined by Rocky Mountain Power.
- 3.4.2** In the event that no disconnect switch is installed, Rocky Mountain Power may physically disconnect all service to the Customer and/or all service to the premises where the Customer Generation Facility is located.
- 3.4.3** To the extent practicable, Rocky Mountain Power will give prior notice of any temporary disconnection of the Customer Generation Facility. If Rocky Mountain Power is unable to give prior notice, Rocky Mountain Power will provide notice including an explanation of the condition necessitating the disconnection at the time of disconnection
- 3.4.4** Under emergency conditions, Rocky Mountain Power or Customer may immediately suspend interconnection service and temporarily disconnect the Customer Generation Facility. Rocky Mountain Power shall notify Customer promptly when Rocky Mountain Power becomes aware of an emergency condition that may reasonably be expected to affect the Customer Generation Facility operation. Customer shall notify Rocky Mountain Power promptly when Customer becomes aware of an emergency condition that may reasonably be expected to affect Rocky Mountain Power's system. To the extent the information is known, the notification shall describe the emergency condition, the extent of any damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, the anticipated duration, and the necessary corrective action.
- 3.4.5** Customer shall make reasonable efforts to provide notice of interruption of Customer Generation Facility operation for safety and/or reliability reasons prior to the interruption unless an emergency occurs. Emergency interruptions or temporary terminations are subject to Section 3.4.1 above.
- 3.4.6** Rocky Mountain Power shall use reasonable efforts to provide Customer with prior notice of forced outages to effect immediate repairs to Rocky Mountain Power's system. If prior notice is not given, Rocky Mountain Power, shall, upon request, provide Customer written documentation after the fact explaining the circumstances of the disconnection.
- 3.4.7** Customer must provide Rocky Mountain Power notice and obtain Rocky Mountain Power's written approval before Customer may modify its Customer Generation Facility in order to increase the electric output of the Customer



Generation Facility. If Customer makes any material change without prior written authorization of Rocky Mountain Power, Rocky Mountain Power will have the right to temporarily disconnect the Customer Generation Facility until Rocky Mountain Power has had an opportunity to review the change(s) made to determine whether they are acceptable. If any system modifications or other equipment installations are deemed necessary by Rocky Mountain Power to accommodate the modified Customer Generation Facility, Customer shall submit the appropriate Customer Generation application at that time.

- 3.4.8 The Parties shall cooperate with each other to restore the Customer Generation Facility, interconnection facilities, and Rocky Mountain Power's system to their normal operating state as soon as reasonably practicable following any disconnection pursuant to this section.

#### **Article 4. Cost Responsibility**

##### **4.1 Application Fee**

Customer shall bear the cost of any Application Fee set forth by Rule, Schedule or as otherwise approved by the Commission.

- 4.2 Customer shall bear the cost of any facilities, equipment, modifications and upgrades as required by the Application, Section 2(C).

##### **4.2 Customer Generation Facility and Interconnection Equipment**

Customer shall be responsible for all costs including overheads, associated with procuring, installing, owning, operating, maintaining, repairing, and replacing its Customer Generation Facility, any associated equipment package, and any associated interconnection equipment or interconnection facilities required to be installed on Customer's side of the Point of Common Coupling.

##### **4.3 Minor Modifications**

If, under Section 2.1 of this Agreement, additional review is performed and minor modifications to the electric distribution system are required to enable the interconnection to be made consistent with safety, reliability and power quality standards applicable to Level 2 interconnection reviews, the Customer shall pay for the cost to procure, install, and construct, operate, maintain, repair and replace any such Minor Modifications. A description of the minor modifications may be found in Appendix A. The cost of the minor modifications as described on Appendix A shall be \$9406.00. Customer shall remit payment for minor modifications prior to Rocky Mountain Power commencing the work required for the minor modifications.

#### **Article 5. Billing**

## **5.1 Monthly Billing**

The electric service charge shall be computed in accordance with the monthly billing in the current applicable standard service tariff. Customer will be compensated for net excess energy in accordance with Schedule 136 or its successor tariff(s). Customer may be transitioned to any successor tariff immediately upon approval of such successor tariff by the Commission and will be subject to any charge, credit or ratemaking structure implemented therein.

## **5.2 Special Conditions**

Customer must comply with the special conditions found in Schedule 136 or its successor tariff(s).

## **5.3 Aggregating Meters**

Aggregating Meters will be governed in accordance with Schedule 136 or its successor tariff(s).

## **Article 6. Assignment, Liability, Indemnity, Force Majeure, Consequential Damages and Default**

### **6.1 Assignment**

This Agreement may be assigned by either Party with the consent of the other Party. A Party's consent to an assignment may not be unreasonably withheld. The assigning Party must give the non-assigning Party written notice of the assignment at least fifteen (15) business days before the effective date of the assignment. The non-assigning Party must submit its objection to the assignment, if any, to the assigning Party in writing at least five (5) business days before the effective date of the assignment. If a written objection is not received within that time period, the non-assigning party is deemed to consent to the assignment.

#### **6.1.1 Exceptions to Consent Requirement**

**6.1.1.1** Either Party may assign the Agreement without the consent of the other Party to any affiliate (including a merger or acquisition of the Party with another entity) of the assigning Party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement.

**6.1.1.2** Customer Generator is entitled to assign the Agreement without the consent of Rocky Mountain Power for collateral security purposes to aid in obtaining financing for the Customer Generation Facility.

**6.1.1.3** For Customer Generation systems that are integrated into a building facility, the sale of the building or property will result in the automatic assignment of this Agreement to the new owner who will be responsible for complying with the terms and conditions of this Agreement.

**6.1.2** Any attempted assignment that violates this Article is void and ineffective. Assignment does not change or eliminate a Party's obligations under this Agreement. An assignee is responsible for meeting the same obligations as the assigning Party.

## **6.2 Limitation of Liability and Consequential Damages**

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, is limited to the amount of direct damage actually incurred. Neither Party is liable to the other Party for any indirect, special, consequential, or punitive damages.

## **6.3 Indemnification**

Customer shall hold harmless and indemnify Rocky Mountain Power for all loss to third parties resulting from the operation of the Customer Generation Facility, except when the loss occurs due to the negligent actions of Rocky Mountain Power.

Rocky Mountain Power shall hold harmless and indemnify Customer for all loss to third parties resulting from the operation of Rocky Mountain Power's system, except where the loss occurs due to the negligent actions of Customer.

## **6.4 Force Majeure**

**6.4.1** As used in this Agreement, a Force Majeure Event shall mean "any act of God, labor disturbance, act of the public enemy, war, acts of terrorism, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment through no direct, indirect, or contributory act of a Party, any order, regulation, or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or wrongdoing."

**6.4.2** If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, the Party affected by the Force Majeure Event ("Affected Party") shall promptly notify the other Party of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the Affected Party is taking to mitigate the effects of the event on its performance, and if the initial notification was verbal, it should be promptly followed up with a written notification. The Affected Party shall keep the other Party informed on a

continuing basis of developments relating to the Force Majeure Event until the event ends. The Affected Party will be entitled to suspend or modify its performance of obligations under this Agreement (other than the obligation to make payments) only to the extent that the effect of the Force Majeure Event cannot be reasonably mitigated. The Affected Party will use reasonable efforts to resume its performance as soon as possible. The Parties shall immediately report to the Commission should a Force Majeure Event prevent performance of an action required by Rule that the Rule does not permit the Parties to mutually waive.

## **6.5 Default**

- 6.5.1** A Party is in default if the Party fails to perform an obligation required under this Agreement (other than the payment of money). A Party is not considered in default of this agreement if the failure to perform an obligation is caused by an act or omission of the other Party or is the result of a Force Majeure as defined in this Agreement.
- 6.5.2** Upon a default, the non-defaulting Party must give written notice of the default to the defaulting party. The defaulting party has sixty (60) calendar days from the receipt of the written default notice to cure the default. If the default is not capable of cure within the 60-day period, the defaulting Party must begin to cure the default within twenty (20) calendar days after receipt of the written default notice, and must continuously and diligently complete the cure within six (6) months of the receipt of the notice.
- 6.5.3** If a default is not cured as provided in 6.5.2, then the non-defaulting Party is entitled to terminate the Agreement by written notice at any time until cure occurs. If the non-defaulting Party chooses to terminate this Agreement, the termination provisions in Article 3.3 apply. Alternately, the non-defaulting Party is entitled to seek dispute resolution with the Commission in lieu of termination.

## **Article 7. Insurance**

Additional liability insurance is not required as a part of the Agreement if the Customer Generation Facility is in compliance with the provisions of the Application approval.

## **Article 8. Dispute Resolution**

- 8.1** Nothing in this Article shall restrict the rights of any Party to file a Complaint with the Commission under relevant provisions of the Rule and applicable state law.
- 8.2** Pursuit of dispute resolution may not affect a Customer with regard to consideration of an Interconnection Request or a Customer's queue position.

## **Article 9. Miscellaneous**

## **9.1 Governing Law, Regulatory Authority, and Rules**

The validity, interpretation, and enforcement of this Agreement is governed by the laws of the State of Utah. If any provision of this Agreement conflicts with any applicable provision, as may be amended from time to time, of the Utah Code (“Code”), Utah Administrative Rules (“Rules”), or Rocky Mountain Power’s Tariffs (“Tariff”), then the applicable provision of the Code, Rules, or Tariff controls. Rocky Mountain Power must provide copies of the applicable provisions of the Code, Rules, and Tariff upon the Customer’s request.

## **9.2 Amendment**

Additions, deletions or changes to the standard terms and conditions of this Agreement will not be permitted unless they are mutually agreed to by the Parties and permitted by the Rule or permitted by the Commission for good cause shown. The Parties may amend the Agreement by a written instrument duly executed by both Parties in accordance with the provisions of the Rule, applicable Commission Orders and provisions of the laws of the State of Utah.

## **9.3 No Third Party Beneficiaries**

The Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, or where permitted, their successors in interest and their assigns.

## **9.4 Waiver**

**9.4.1** The failure of a Party to the Agreement to insist, on any occasion, upon strict performance of any provision of the Agreement, will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

**9.4.2** The Parties may also agree to mutually waive a Section of this Agreement without the Commission’s approval where the Rule so provides.

**9.4.3** Any waiver at any time by either Party of its rights with respect to the Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of the Agreement. Termination or default of this Agreement for any reason by Customer shall not constitute a waiver of the Customer’s legal rights to obtain interconnection from Rocky Mountain Power. Any request for waiver of the Agreement or any provisions thereof shall be provided in writing.

## **9.5 Entire Agreement**

The Agreement, including any supplementary attachments that may be necessary, constitutes the entire Agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of the Agreement. There are no other agreements, representations, warranties, or covenants that constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under the Agreement.

#### **9.6 Multiple Counterparts**

This Agreement may be executed in one or more counterparts, whether electronically or otherwise, each of which is deemed an original but all constitute one and the same instrument.

#### **9.7 No Partnership**

The Agreement will not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

#### **9.8 Severability**

If any provision or portion of the Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other governmental authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of the Agreement shall remain in full force and effect.

#### **9.9 Subcontractors**

Nothing in the Agreement shall prevent a Party from using the services of any subcontractor, or designating a third party agent as the one responsible for a specific obligation or act required in the Agreement (collectively subcontractors), as it deems appropriate to perform its obligations under the Agreement; provided, however, that each Party will require its subcontractors to comply with all applicable terms and conditions of the Agreement in providing such services and each Party will remain primarily liable to the other Party for the performance of the subcontractor.

**9.9.1** The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under the Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made. Any applicable obligation

imposed by the Agreement upon the hiring Party shall be equally binding upon, and will be construed as having application to, any subcontractor of such Party.

9.9.2 The obligations under this Article will not be limited in any way by any limitation of a subcontractor's insurance.

9.10 Reservation of Rights

Rocky Mountain Power shall have the right to make a unilateral filing with the Commission to modify this Agreement with respect to any rates, terms and conditions, charges, classifications of service, rule, regulation or any other applicable provision of the Federal Power Act and the Commission's rules and regulations thereunder, and Customer shall have the right to make a unilateral filing with the Commission to modify this Agreement under any applicable provision of the Federal Power Act and the Commission's rules and regulations; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the governing authority in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties, except to the extent that the Parties otherwise agree as provided herein.

Article 10. Notices and Records

10.1 General

Unless otherwise provided in the Agreement, any written notice, demand, or request required or authorized in connection with the Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, sent by first class mail, postage prepaid, or by electronic mail if an electronic mail address is provided below, to the person specified below:

If to Customer:

Customer: WASATCH COMMONS CONDOMINIUM ASSOCIATION  
Attention (if applicable): HOA PRESIDENT - Cheryl Keil  
Address: 1411 S. UTAH ST #29  
City: SALT LAKE CITY State: UTAH Zip: 84104  
Phone: (801) 946-5164 Fax: ( )  
Email: wasatchcommons@gmail.com

If to Rocky Mountain Power:

By Mail:  
Rocky Mountain Power  
Attention: Customer Generation Group  
P.O. Box 25308

Salt Lake City, UT 84125-0308  
Phone: (888) 221-7070

Or

By email:  
[customergeneration@pacificorp.com](mailto:customergeneration@pacificorp.com)

**10.2 Records**

Rocky Mountain Power will maintain a record of the Interconnection Agreement and related Attachments, if any, for as long as the interconnection is in place. Rocky Mountain Power will provide a copy of these records to Customer within fifteen (15) Business Days upon written request.

**10.3 Billing and Payment**

Billings and payments shall be sent to the addresses below (complete if different from Section 10.1 above):

**If to Customer:**

Customer: WASATCH COMMONS CONDOMINIUM ASSOCIATION  
Attention (if applicable): N/A  
Address: 1411 S. UTAH ST #29  
City: SALT LAKE CITY State: UT Zip: 84104

**10.4 Designated Operating Representative**

The Parties will designate one operating representative each to conduct the communications that may be necessary or convenient for the administration of the operations provisions of the Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities (complete if different from Section 10.1 above):

**Customer's Operating Representative:**

Name: \_\_\_\_\_  
Attention (if applicable): \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
Phone: (\_\_\_\_) \_\_\_\_\_ Fax: (\_\_\_\_) \_\_\_\_\_  
Email: \_\_\_\_\_

**10.5 Changes to the Notice Information**

Either Party may change this notice information by giving five (5) business days written notice prior to the effective date of the change.



**Article 11. Signatures**

IN WITNESSETH WHEREOF, the Parties have caused the Agreement to be executed by their respective duly authorized representatives.

**For the Customer:**

By: 

Name: Cheryl Keil

Title: ~~Customer~~ President, Wastach Commons Condominium Association

Date: 7/18/2023

**For Rocky Mountain Power:**

By: 

Name: Jessica Patton

Title: Manager

Date: 6/9/2023

**Appendix A  
Minor Modifications**

**Same thing on this one. Just want to make sure you are aware the work was done on  
05/15/23. Bethany Lay  
Metro Service Coordinator**

APPENDIX B

ROCKY MOUNTAIN POWER UTAH CUSTOMER GENERATION APPLICATION  
LEVEL 2 REVIEW  
UP TO 2 MW NAMEPLATE CAPACITY

**Section 1: For Rocky Mountain Power Use Only**

Customer Information:

Cheryl Keil, **President, on behalf of Wasatch Commons Condominium Association**

~~Wasatch Commons condominiums~~

~~(801) 946-5164~~ (385) 258-3890

~~Cheryl.keil.wc18@gmail.com~~ wasatchcommons@gmail.com

1411 S UTAH ST #29

SALT LAKE CITY, UT 84104

Service Address:

1411 S UTAH ST #29

SALT LAKE CITY, UT 84104

Customer Account No. & Request No.: 40234620-001 5, WR# 7028996

Interconnection Agreement Acknowledgement (Date): 7-18-2023

**Section 2: To Be Completed By Customer**

**A. Applicant Information**

Customer Information:

Cheryl Keil, **President, on behalf of Wasatch Commons Condominium Association**

~~Wasatch Commons condominiums~~ wasatchcommons@gmail.com

~~(801) 946-5164~~ (385) 258-3890

~~Cheryl.keil.wc18@gmail.com~~

1411 S UTAH ST #29


SALT LAKE CITY, UT 84104

Service Address:

1411 S UTAH ST #29

SALT LAKE CITY, UT 84104

Access Reminder: Customer-Generator will ensure clear and safe access to the electric meter and facilities for Pacific Power's authorized employees.

Customer-Generator or Applicant signature:   
Date: 7-18-2023

**B. System Information**

System Type: System Type: Solar PV

Generation Nameplate Capacity: 32.64 kW  
(Combine DC total of wind turbines, solar panels, etc. or AC rating if an inverter is not utilized)

**Generation System Equipment and Ratings:**

Inverter: 96 x Enphase Energy 0.3 kW (Model IQ7PLUS-72-x-US (240V))  
Inverter Rating (ea): 0.29 kW AC  
PV Module Array: 96 x Hanwha Q-Cells 340W (Model Q.PEAK DUO-G6 340)  
Module Rating (ea): 340 W DC  
Tilt: 5 Azimuth: 265 Tracking: Fixed  
Nameplate Rating: 32.64 kW DC  
Inverter Nameplate Rating: 27.8 kW AC

Generation System Phasing: Single Phase

Type: Inverter

Service Phasing: Single Phase

Service Voltage: 240V

If Three Phase Transformer, Indicate Type: Wye

Other Information: \_\_\_\_\_

Self Contained Location: Parking structure

Outdoor Manual AC Disconnect Switch Location (show Disconnect Switch and Rocky Mountain Power Meter Location on Site Plan), unless exempt under Utah Administrative Rule 746-312-4(2): Included in system design documentation.

System Location (show all protective devices on One Line Diagram): Included in system design documentation.

Will the Customer Generation facility interconnect to a switchgear?: No

**Battery and Inverter System Information (if applicable)**

Battery Manufacturer:

Battery Model:

Battery Round-trip Efficiency (percentage): %

Energy Storage Capacity of Battery: kWh

Maximum Power Draw of Battery during a Charging Cycle: kW

Maximum Instantaneous Discharge Capacity of Battery: kW

Number of Individual Batteries in the System:

Battery has an integrated inverter?:

Battery Inverter Manufacturer:

Battery Inverter Model:

Is the Battery Inverter a Smart Inverter (according to IEEE 1547-2018)?:

Total Energy Storage Capacity of Battery System: 0 kWh

Total Power Draw of Battery System Charge Cycle: 0 kW

Total Discharge Capacity of Battery System: 0 kW

Customer must post metal or plastic engraved signage indicating on-site generation in accordance with the National Electric Code. The signage must be permanent. One sign must be located adjacent to the meter base and disconnect switch noting "Parallel Generation on Site." One or more signs must be located adjacent to the disconnect switch(es) identifying the manual disconnect switch(es) with the words "Manual Disconnect for Parallel Generation" or similar text. Initial here for signage: {392DA56KYQT6} *CK*

One Line Diagram Attached: Included in system documentation

Site Plan Attached: Included in system documentation

Installation Test Plan attached: [ ] Yes [X] No

Anticipated Operational Date of Customer Generation Facilities: 2/28/2022

*(Rocky Mountain Power must be notified at least ten (10) business days prior to starting operation.)*

*(A Rocky Mountain Power Engineer may contact you for additional information)*

Electrical Inspection approval date (attach copy or provide to utility when obtained): \_\_\_\_\_

**C. Application Fees**

The application fee consists of a \$75.00 base fee, plus \$1.50 per kW of net metering facility's capacity

Application Fee - \$141.01 (including taxes)

Fees Paid By: Contractor

Date Paid: 3/5/2022

TOTAL APPLICATION FEE: \$141.01

Signed (Rocky Mountain Power Representative):

Date: 6/9/2023

DocuSigned by:  
*Jessica Patton*  
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**Additional Information**

1. An equipment package will be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and certification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable IEEE and UL 1741 standards, as set forth in the Rule.
2. If the equipment package has been tested and listed as an integrated package, which includes a generator or other electric source, the equipment package will be deemed certified, and Rocky Mountain Power will not require any further design review, testing or additional information.

3. If the equipment package includes only the interface components (switchgears, inverters, or other interface devices), an interconnection applicant must show that the generator or other electric source being utilized with the equipment package is compatible with the equipment package and consistent with the testing and listing specified for the package. If the generator or electric source being utilized with the equipment package is consistent with the testing and listing performed by the nationally recognized testing and certification laboratory, the equipment package will be deemed certified and Rocky Mountain Power will not require further design review, testing or additional equipment.
4. A Customer Generation facility must be equipped with metering equipment that can measure the flow of electricity in both directions, comply with ANSI C12.1 standards and Utah Administrative Rule 746-312. Rocky Mountain Power will install the required metering equipment at Rocky Mountain Power's expense.
5. Rocky Mountain Power will not be responsible for the cost of determining the rating of equipment owned by the customer-generator or of equipment owned by other local customers.
6. Customer may operate the Customer Generation Facility temporarily for testing and obtaining inspection approval. Customer shall not operate the Customer Generation Facility in continuous parallel without an executed Interconnection and Customer Generation Service Agreement, and approval from Rocky Mountain Power.
7. Customer will pay to Rocky Mountain Power at the time of application the applicable Application fee of \$75.00 plus \$1.50 per kilowatt of the net metering facility's capacity. Customer-generator will pay to Rocky Mountain Power all costs of minor modifications or additional review as set forth in Rule 746-312 prior to commencement of work.

#### **D. Customer Acknowledgment**

I certify that the information provided in this Application is true. I will provide Rocky Mountain Power a copy of the signed government electrical inspection approval document when obtained, if not already provided with this Application.

I agree to abide by the terms of this Application and I agree to notify Rocky Mountain Power thirty (30) calendar days prior to modification or replacement of the System's components or design. Any such modification or replacement may require submission of a new Application to Rocky Mountain Power.

I agree not to operate the Customer Generation Facility in parallel with Rocky Mountain Power, except temporarily for testing and obtaining inspection approval, until this Application is approved by Rocky Mountain Power, until this agreement is signed by both parties, and until I have provided Rocky Mountain Power with at least five (5) business days notice of anticipated start date.

**Customer or Applicant Signature:**



**Date:** 7/18/2023

**Please complete application by submitting electronically at**

<https://www.rockymountainpower.net/savings-energy-choices/customer-generation.html>

**Additional correspondence and alternative contact**

Rocky Mountain Power

Customer Generation

or

[customergeneration@pacificorp.com](mailto:customergeneration@pacificorp.com)

P.O. Box 25308

Salt Lake City, UT 84125-0308

Phone: (888) 221-7070

**Section 3: To be completed by System Installer**

**Installation Contractor Information/Hardware and Installation Compliance**

Installation Contractor (Company Name): Gardner Energy

Contractor's License No.: 12175355-5501

Mailing Address: 2047 S, Painter Lane, West Haven UT 84401

Daytime Phone: (801) 689-2618

Email: solar@gardner-energy.com

For inverter-controlled system, meets IEEE Standards and UL 1741 Inverters, Converters, and Controllers for use in Independent Power Systems as set forth in the Rule:  Yes  No

For induction or synchronous device, meets IEEE Standard 1547 and IEEE/ANSI Standard C37.90 requirements as set forth in the Rule:  Yes  No

If Photovoltaic System, System must be installed in compliance with IEEE Standards, Recommended Practice for Utility Interface of Photovoltaic Systems. All System types must be installed in compliance with applicable requirements of local electrical codes, Rocky Mountain Power and the National Electrical Code® (NEC) and must use an anti-islanding inverter.

The System must include a manual, lockable, load-break (disconnect) switch, unless exempt under Rule 746-312-4(2), accessible at all times to Rocky Mountain Power personnel and located within 10 feet of Rocky Mountain Power's meter. The disconnect switch may be located more than 10 feet from Rocky Mountain Power's meter if permanent instructions are posted at the meter indicating the precise location of the disconnect switch. Rocky Mountain Power must approve the location of the disconnect switch prior to the installation of the Customer Generation facility.

If the Customer Generation Facility is designed to provide uninterruptible power to critical loads, either through energy storage, back-up generator, or the generation source, the Customer Generation Facility will include a parallel blocking scheme for this backup source. This function may be integral to the inverter manufacturer's packaged system.

Does the Customer Generation Facility include a parallel blocking scheme: False

Signed (Contractor): *Majuma Wesakania*

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Date: 6/9/2023

Name (Print): Majuma Wesakania

**Section 4: To be completed by Rocky Mountain Power:**

**A. If approving the application:**

Rocky Mountain Power does not, by approval of this Application, assume any responsibility or liability for damage to property or physical injury to persons. Further, this Application does not constitute a dedication of the owner's System to Rocky Mountain Power electrical system equipment or facilities.



Customer entered into an Interconnection and Customer Generation Service Agreement with Rocky Mountain Power on  
Customer satisfactorily passed Witness Tests on \_\_\_\_\_

(Rocky Mountain Power may waive Witness Tests at its option.)

This Application is approved by Rocky Mountain Power on 6/9/2023

Rocky Mountain Power Representative Name (Print): Jessica Patton

Signed (Rocky Mountain Power Representative):

DocuSigned by:  
*Jessica Patton*  
329A35A42F34462...

Date: 6/9/2023

**B. If denying the application:**

This application is denied by Rocky Mountain Power on this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_ for the following reason(s): \_\_\_\_\_

Rocky Mountain Power Representative Name (Print): \_\_\_\_\_

Signed (Rocky Mountain Power Representative): \_\_\_\_\_

Date: \_\_\_\_\_

Applicant may submit a new application for Level 3 review.

**Section 5: Rocky Mountain Power Meter Exchange Details**

The Meter Exchange form will be included in the completed agreement packet when it is emailed to you after the project is complete.

If the Meter Exchange form is needed sooner, it may be downloaded from PowerClerk after you receive the Permission to Operation email notification. To download:

1. After logging in, access the 'Complete' form listed under 'Available Forms'.
2. When the 'Complete' form is accessed, generate "Meter Exchange Record for Tax Purposes".